



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/07 ISSUE DATE 28.06.11
DUE DATE 06.07.11

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 09.05.2011 to 15.05.2011. (Week No.07/F.Y. 2011-12) with revised UI accounts for the weeks 50 & 51 /FY 10-11.

Sir,

Please find herewith with the Statement of UI charges for the Week-07/FY-2011-12 covering the period 09.05.2011 to 15.05.2011 . with the revised UI accounts for the weeks 50 & 51 of FY10-11. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10 & DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI accounts are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

UI Accounts for the weeks 50 & 51 /FY 2010-11 are required to be revised on account of revision made by NRPC for the above weeks. The said revisions have been incorporated in the UI amount of the beneficiaries in the current UI Account.

The statement of differential amount of UI charges payable/receivable due to revision of UI account for the above said weeks is also enclosed herewith.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & further communication vide letter dated 24.11.09. While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.5% as decided in the meeting held on 04.06.08 in SLDC.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL within 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 09.05.2011 to 15.05.2011(week No. 07/ FY 11-12)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
09.05.2011 to 15.05.2011(Week 07/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
9	66.015343	57.115398	-8.899945	-295.87102	-272.21073	7.62803	0.00000	-288.24299
10	69.380688	60.009445	-9.371243	-224.96178	-215.05172	0.00000	0.00000	-224.96178
11	71.899184	62.605134	-9.29405	-221.54295	-211.69117	0.14030	0.00000	-221.40265
12	72.779437	64.044556	-8.734881	-199.05735	-195.22663	0.10848	0.00000	-198.94887
13	73.598426	64.220155	-9.378271	-215.65109	-210.33557	0.75914	0.00000	-214.89195
14	71.781563	62.836772	-8.944791	-236.83203	-227.42478	1.72541	0.00000	-235.10662
15	69.975984	56.518172	-13.457812	-251.86731	-240.71970	0.00000	0.00000	-251.86731
	495.430625	427.349632	-68.080993	-1645.78353	-1572.66030	10.36136	0.00000	-1635.42217

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 09.05.2011 to 15.05.2011(week No. 07/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	2.45857	0.00000	-0.10852	-2.56708	-2.46965	0.10771	0.00000	-2.45937
2	RPH	0.00000	11.05364	-33.53198	-22.47834	-24.15308	-0.42071	0.01337	-22.88568
3	G.T.STN.	4.24805	0.00000	-5.59267	-9.84071	-9.99265	0.00000	0.03857	-9.80214
	IPGCL	6.70661	11.05364	-39.23317	-34.88614	-36.61538	-0.31299	0.05194	-35.14719
4	PRAGATI GT	9.05481	0.00000	-3.40601	-12.46082	-12.74980	0.00000	0.00000	-12.46082
5	BAWANA	0.00000	0.90113	0.00000	0.90113	0.90113	0.00000	0.00000	0.90113
	PPCL	9.05481	0.90113	-3.40601	-11.55968	-11.84867	0.00000	0.00000	-11.55968
6	BTPS	0.00000	7.66974	-25.74661	-18.07687	-24.82923	0.27658	0.00943	-17.79086
7	BYPL	355.94268	0.00000	-15.83187	-371.77455	-369.12362	4.40433	0.12688	-367.24334
8	BRPL	367.57130	0.00000	-16.25578	-383.82708	-385.22698	0.86314	0.11583	-382.84811
9	NDPL	638.72073	0.00000	-28.21496	-666.93569	-661.40690	9.15291	0.00000	-657.78278
10	NDMC	107.92027	0.00000	-4.77663	-112.69690	-111.11802	2.28029	0.12476	-110.29185
11	MES	34.15710	0.00000	-1.50816	-35.66526	-35.25337	0.62683	0.00000	-35.03843
	TOTAL	1520.07351	19.62452	-134.97318	-1635.42217	-1635.42217	17.29109	0.42884	-1617.70224

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI references of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 09.05.2011 to 15.05.2011(week No. 07/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.45937	0.00000	-2.45937
2	RPH	22.88568	0.00000	-22.88568
3	G.T.STN.	9.80214	0.00000	-9.80214
	IPGCL	35.14719	0.00000	-35.14719
4	PRAGATI GT	12.46082	0.00000	-12.46082
5	Bawana	0.00000	0.90113	0.90113
	PPCL	12.46082	0.90113	-11.55968
6	BTPS	17.79086	0.00000	-17.79086
7	BYPL	367.24334	0.00000	-367.24334
8	BRPL	382.84811	0.00000	-382.84811
9	NDPL	657.78278	0.00000	-657.78278
10	NDMC	110.29185	0.00000	-110.29185
11	MES	35.03843	0.00000	-35.03843
12	Regional UI NRPC	0.00000	1635.42217	1635.42217
13	Pool balance due to additional UI	0.42884	0.00000	-0.42884
14	Pool balance due to capping of Generator & U/D Discom	17.29109	0.00000	-17.29109
	TOTAL	1636.32330	1636.32330	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 09.05.2011 to 15.05.2011(week No. 07/ FY 11-12)

FOR PAYMENT PURPOSE(Ammended)

ABSTRACT OF UTILITY-WISE UI CHARGES WITH REVISIONS OF UI ACCOUNT FOR THE WEEKS 50 & 51/FY10-11

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	UI AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 50 & 51 FY 10-11	NET UI AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-2.45937	2.56806	0.10869
2	RPH	-22.88568	87.77795	64.89227
3	G.T.STN.	-9.80214	21.93869	12.13655
	IPGCL	-35.14719	112.28470	77.13751
4	PRAGATI GT	-12.46082	12.58245	0.12163
5	Bawana	0.90113	0.00000	0.90113
	PPCL	-11.55968	12.58245	1.02276
6	BTPS	-17.79086	75.66034	57.86947
7	BYPL	-367.24334	255.61054	-111.63280
8	BRPL	-382.84811	220.51263	-162.33548
9	NDPL	-657.78278	149.90717	-507.87561
10	NDMC	-110.29185	161.32518	51.03333
11	MES	-35.03843	78.38562	43.34720
12	Regional UI NRPC	1635.42217	-1066.26863	569.15354
13	Pool balance due to additional UI	-0.42884	0.00000	-0.42884
14	Pool balance due to capping of Generator & U/D Discom	-17.29109	0.00000	-17.29109
	TOTAL	0.00000	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 09.05.2011 to 15.05.2011(week No. 07/ FY 11-12)

Avg Trans. Loss in the STU during the period of A/c	1.28
(i) Actual drawal from the grid in MUs	427.349632
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	18.306824
(b) GT	28.623662
(c) Pargati	47.017266
(d) BTPS	103.258284
(e) Bawana	-0.029455
Total	197.176581
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	624.526213
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	166.469532
(b) BRPL	263.759362
(c) BYPL	149.102516
(d) NDMC	32.501954
(e) MES	4.625299
(f) IP	0.072975
Total	616.531638
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.994575
(vi) Trans. Loss((v)*100/(iii)) in %	1.28

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 09.05.2011 to 15.05.2011(week No. 07/ FY 11-12)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	26.388972	22.835257	-3.553715	-106.667065	-116.86458	5.19518	0.00000	-111.66940
10-May-11	27.433247	23.718052	-3.715195	-85.829080	-91.44238	1.15881	0.00000	-90.28358
11-May-11	28.367812	24.000733	-4.367079	-97.785682	-103.53711	0.85900	0.00000	-102.67811
12-May-11	28.401084	24.964919	-3.436165	-74.346403	-77.29890	0.16102	0.00000	-77.13787
13-May-11	28.653596	24.926668	-3.726928	-78.530823	-82.14275	0.17288	0.00000	-81.96987
14-May-11	27.890757	23.547066	-4.343691	-106.808792	-112.34931	1.60602	0.00000	-110.74328
15-May-11	27.199619	22.476837	-4.722782	-79.599979	-83.30066	0.00000	0.00000	-83.30066
Total	194.335086	166.469532	-27.865554	-629.567823	-666.93569	9.15291	0.00000	-657.78278

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	38.382384	36.287147	-2.095237	-65.99422	-69.46308	0.49552	0.00000	-68.96756
10-May-11	39.529702	37.348466	-2.181235	-47.62278	-50.06145	0.00000	0.00000	-50.06145
11-May-11	40.895767	38.763605	-2.132162	-50.33961	-52.83627	0.00000	0.00000	-52.83627
12-May-11	41.130134	38.763211	-2.366923	-57.42793	-59.64934	0.06731	0.11583	-59.46620
13-May-11	40.652271	38.806927	-1.845344	-42.08213	-43.93304	0.01157	0.00000	-43.92147
14-May-11	40.114852	38.425383	-1.689469	-44.76622	-46.69005	0.28873	0.00000	-46.40132
15-May-11	38.584677	35.364623	-3.220054	-58.47527	-61.19385	0.00000	0.00000	-61.19385
Total	279.289786	263.759362	-15.530425	-366.708164	-383.82708	0.86314	0.11583	-382.84811

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	21.618409	20.006167	-1.612242	-48.83903	-53.41302	2.28767	0.00000	-51.12535
10-May-11	22.918774	20.641197	-2.277577	-53.79642	-56.61300	0.05875	0.12688	-56.42737
11-May-11	23.495233	21.673104	-1.822129	-40.00490	-42.40205	0.39353	0.00000	-42.00852
12-May-11	24.019837	22.288872	-1.730965	-36.79259	-38.20261	0.03042	0.00000	-38.17219
13-May-11	24.421575	22.228782	-2.192793	-56.00727	-58.91286	0.43910	0.00000	-58.47376
14-May-11	23.673842	21.840205	-1.833637	-49.67475	-52.32912	0.82179	0.00000	-51.50733
15-May-11	23.837680	20.424189	-3.413491	-66.42339	-69.90189	0.37307	0.00000	-69.52882
	163.985352	149.102516	-14.882836	-351.538348	-371.77455	4.40433	0.12688	-367.24334

DELHI TRANSCO LTD.
 State Load Despatch Centre
 UI Account for the period 09.05.2011 to 15.05.2011(week No. 07/ FY 11-12)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	5.740499	4.774199	-0.966300	-27.31168	-30.56407	1.94411	0.00000	-28.61996
10-May-11	5.426758	4.906042	-0.520716	-9.19309	-9.66386	0.00000	0.10499	-9.55887
11-May-11	5.525388	5.022373	-0.503014	-10.50177	-11.37547	0.33618	0.00000	-11.03929
12-May-11	5.662872	5.073201	-0.589671	-12.05729	-12.50903	0.00000	0.01977	-12.48926
13-May-11	5.677831	5.053382	-0.624449	-12.36637	-12.90673	0.00000	0.00000	-12.90673
14-May-11	4.741425	4.199045	-0.542380	-12.00819	-12.44398	0.00000	0.00000	-12.44398
15-May-11	4.867152	3.473712	-1.393440	-22.20159	-23.23376	0.00000	0.00000	-23.23376
Total	37.641925	32.501954	-5.139970	-105.639979	-112.69690	2.28029	0.12476	-110.29185

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	0.914050	0.662940	-0.251110	-7.23516	-8.04142	0.46205	0.00000	-7.57937
10-May-11	0.867026	0.670033	-0.196993	-4.58655	-4.87142	0.04757	0.00000	-4.82385
11-May-11	0.864436	0.684855	-0.179581	-4.07491	-4.33984	0.05986	0.00000	-4.27998
12-May-11	0.878083	0.698828	-0.179255	-3.60082	-3.74023	0.00435	0.00000	-3.73589
13-May-11	0.866710	0.704823	-0.161887	-3.01865	-3.15055	0.00000	0.00000	-3.15055
14-May-11	0.870749	0.628146	-0.242603	-5.82181	-6.08802	0.05301	0.00000	-6.03501
15-May-11	0.886392	0.575674	-0.310718	-5.19237	-5.43377	0.00000	0.00000	-5.43377
Total	6.147447	4.625299	-1.522148	-33.530266	-35.66526	0.62683	0.00000	-35.03843

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	0.024000	0.010224	-0.013776	-0.41341	-0.47372	0.04003	0.00000	-0.43369
10-May-11	0.024000	0.009997	-0.014003	-0.35357	-0.38848	0.01599	0.00000	-0.37249
11-May-11	0.024000	0.010810	-0.013190	-0.32219	-0.34715	0.00856	0.00000	-0.33859
12-May-11	0.024000	0.010073	-0.013927	-0.34691	-0.38352	0.02276	0.00000	-0.36076
13-May-11	0.024000	0.011742	-0.012258	-0.29102	-0.30889	0.00494	0.00000	-0.30395
14-May-11	0.024000	0.010608	-0.013392	-0.34107	-0.36447	0.01064	0.00000	-0.35383
15-May-11	0.024000	0.009521	-0.014479	-0.28270	-0.30085	0.00479	0.00000	-0.29606
	0.168000	0.072975	-0.095025	-2.350853	-2.56708	0.10771	0.00000	-2.45937

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 09.05.2011 to 15.05.2011(week No. 07/ FY 11-12)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	4.206646	4.224998	0.018352	-0.49611	-0.51829	0.00000	0.01502	-0.50327
10-May-11	4.112321	4.179590	0.067269	-1.24926	-1.64066	0.00000	0.00000	-1.64066
11-May-11	4.492750	4.497623	0.004873	-0.69995	-0.74231	0.00000	0.00000	-0.74231
12-May-11	4.272360	4.317700	0.045340	-0.58685	-0.84485	0.00000	0.02354	-0.82131
13-May-11	3.796500	3.921314	0.124814	-1.25522	-1.60593	0.00000	0.00000	-1.60593
14-May-11	4.284000	4.308113	0.024113	-0.49530	-0.51327	0.00000	0.00000	-0.51327
15-May-11	3.240564	3.174324	-0.066240	1.36436	-3.97540	0.00000	0.00000	-3.97540
Total	28.405141	28.623662	0.218521	-3.418320	-9.84071	0.00000	0.03857	-9.80214

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	2.616000	2.596472	-0.019528	0.61667	-1.23298	-0.08239	0.00176	-1.31361
10-May-11	2.629000	2.591330	-0.037670	1.02899	-3.41853	-0.08615	0.00071	-3.50397
11-May-11	2.640000	2.468983	-0.171017	4.15506	-3.02703	-0.03815	0.00000	-3.06517
12-May-11	2.640000	2.583709	-0.056291	1.42002	-3.46505	-0.13233	0.01091	-3.58647
13-May-11	2.640000	2.582759	-0.057241	1.44188	-7.23370	-0.01990	0.00000	-7.25360
14-May-11	2.618500	2.574948	-0.043552	1.07242	-1.42609	-0.04164	0.00000	-1.46773
15-May-11	2.640000	2.589423	-0.050577	0.89790	-2.67497	-0.02015	0.00000	-2.69512
Total	18.423500	17.987624	-0.435876	10.632935	-22.47834	-0.42071	0.01337	-22.88568

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	6.98180	7.02950	0.047701	-1.33199	-1.39156	0.00000	0.00000	-1.39156
10-May-11	6.92866	7.02451	0.095857	-2.47047	-2.59698	0.00000	0.00000	-2.59698
11-May-11	6.92550	6.98200	0.056502	-1.56160	-1.63904	0.00000	0.00000	-1.63904
12-May-11	6.88685	6.95788	0.071032	-1.47909	-1.53451	0.00000	0.00000	-1.53451
13-May-11	6.93000	7.10132	0.171318	-3.15733	-3.29529	0.00000	0.00000	-3.29529
14-May-11	4.92225	4.93900	0.016746	0.46033	-0.58927	0.00000	0.00000	-0.58927
15-May-11	7.02222	6.98305	-0.039167	0.48534	-1.41417	0.00000	0.00000	-1.41417
	46.597276	47.017266	0.419990	-9.054807	-12.46082	0.00000	0.00000	-12.46082

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 09.05.2011 to 15.05.2011 (week No. 07/ FY 11-12)

J) UI FOR BTPS

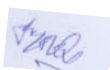
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	14.815000	14.675604	-0.139396	3.63867	-6.43564	-0.01015	0.00943	-6.43637
10-May-11	14.672500	14.563080	-0.109420	1.59143	-4.56246	0.10314	0.00000	-4.45933
11-May-11	14.817500	14.742360	-0.075140	1.66723	-1.27618	-0.10060	0.00000	-1.37678
12-May-11	15.175000	15.107976	-0.067024	0.85504	-1.37731	0.23800	0.00000	-1.13932
13-May-11	14.915000	14.955000	0.040000	-1.32147	-1.43806	0.05638	0.00000	-1.38167
14-May-11	15.295000	15.175572	-0.119428	1.96885	-2.52199	-0.00132	0.00000	-2.52331
15-May-11	14.063250	14.038692	-0.024558	-0.45343	-0.46522	-0.00887	0.00000	-0.47410
Total	103.753250	103.258284	-0.494966	7.946320	-18.07687	0.27658	0.00943	-17.79086

k) UI FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-11	0.00000	-0.00360	-0.003600	0.15537	0.15537	0.00000	0.00000	0.15537
10-May-11	0.00000	-0.01047	-0.010473	0.29745	0.29745	0.00000	0.00000	0.29745
11-May-11	0.00000	-0.00393	-0.003927	0.11980	0.11980	0.00000	0.00000	0.11980
12-May-11	0.00000	-0.00240	-0.002400	0.05648	0.05648	0.00000	0.00000	0.05648
13-May-11	0.00000	-0.00109	-0.001091	0.03585	0.03585	0.00000	0.00000	0.03585
14-May-11	0.00000	-0.00698	-0.006982	0.20896	0.20896	0.00000	0.00000	0.20896
15-May-11	0.00000	-0.00098	-0.000982	0.02722	0.02722	0.00000	0.00000	0.02722
Total	0.000000	-0.029455	-0.029455	0.901134	0.90113	0.00000	0.00000	0.90113

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 09.05.2011 to 15.05.2011(week No. 07/ FY 11-12)

Details of Differential Amount for the weeks 50 & 51 / FY 10-11

Sr No.	UTILITY	WEEK-50/2010-11		WEEK-51/2010-11		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-4.11571	-2.71377	-4.23983	-3.07372	2.56806
2	RPH	-17.03202	-2.96300	-76.53555	-2.82662	87.77795
3	G.T.STN.	-3.77462	-2.11821	-30.42246	-10.14017	21.93869
	IPGCL	-24.92234	-7.79498	-111.19785	-16.04051	112.28470
4	PRAGATI GT	-11.95314	-1.39761	-6.14633	-4.11942	12.58245
5	Bawana	0.26089	0.26089	0.36222	0.36222	0.00000
	PPCL	-11.69226	-1.13672	-5.78411	-3.75720	12.58245
6	BTSPS	-118.05448	-76.98168	-160.45270	-125.86516	75.66034
7	BYPL	-234.40761	-98.12692	-163.87019	-44.54034	255.61054
8	BRPL	-314.12145	-218.35792	-636.12856	-511.37946	220.51263
9	NDPL	-224.69181	-165.26256	-132.77607	-42.29815	149.90717
10	NDMC	-111.14321	10.91370	-137.52135	-98.25308	161.32518
11	MES	-117.46264	-79.94393	-153.95292	-113.08602	78.38562
12	Regional UI NRPC	1172.61982	652.81503	1625.77306	1079.30922	-1066.26863
13	Pool balance due to additional UI	-0.39636	-0.39636	-17.69148	-17.69148	0.00000
14	Pool balance due to capping of Generator & U/D Discom	-15.72766	-15.72766	-106.39785	-106.39785	0.00000
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

Handwritten signature/initials